

Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	78,908	-	184,219	342,916	-4,049	4,154	592,154	5,686	0	65,064
Cushing, Oklahoma	-	-	-	-	-	1,902	-	-	-	18,459
Natural Gas Liquids and LRGs	55,960	20,457	17,825	4,497	-	1,220	16,012	2,848	78,659	33,183
Pentanes Plus	5,737	-	193	3,533	-	157	6,827	610	1,869	2,451
Liquefied Petroleum Gases	50,223	20,457	17,632	964	-	1,063	9,185	2,237	76,791	30,732
Ethane/Ethylene	22,486	0	65	-12,017	-	-1,458	0	0	11,992	2,093
Propane/Propylene	18,519	19,942	15,732	8,522	-	-703	0	269	63,149	17,751
Normal Butane/Butylene	6,175	2,355	1,142	1,620	-	3,022	3,681	1,968	2,621	8,934
Isobutane/Isobutylene	3,043	-1,840	693	2,839	-	202	5,504	0	-971	1,954
Other Liquids	-	-	6	28,719	-35,687	1,486	-6,465	1,079	-3,062	30,361
Other Hydrocarbons/Oxygenates	-	-	0	0	19,729	173	18,479	1,077	0	2,754
Unfinished Oils	-	-	6	6,114	-	681	8,515	0	-3,076	13,034
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	22,605	-55,416	637	-33,450	2	0	14,564
Reformulated	-	-	0	15,447	-5,223	557	9,667	0	0	5,558
Conventional	-	-	0	7,158	-50,193	80	-43,117	2	0	9,006
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-5	-9	0	14	9
Finished Petroleum Products	-	616,042	3,139	190,732	60,717	653	-	5,449	864,528	94,709
Finished Motor Gasoline	-	303,198	221	100,701	60,717	-3,313	-	5	468,145	36,366
Reformulated	-	64,921	0	248	5,777	106	-	1	70,840	301
Conventional	-	238,277	221	100,453	54,940	-3,419	-	4	397,305	36,065
Finished Aviation Gasoline	-	704	15	329	-	-59	-	0	1,107	375
Kerosene-Type Jet Fuel	-	39,018	99	25,985	-	563	-	240	64,299	7,461
Kerosene	-	1,639	0	192	-	-353	-	4	2,180	595
Distillate Fuel Oil	-	161,710	630	59,968	-	-15	-	1,984	220,339	29,636
15 ppm sulfur and under	-	783	0	740	-	-75	-	0	1,598	85
Greater than 15 ppm to 500 ppm sulfur	-	127,472	472	49,904	-	-1,335	-	534	178,649	21,766
Greater than 500 ppm sulfur	-	33,455	158	9,324	-	1,395	-	1,449	40,093	7,785
Residual Fuel Oil ^e	-	9,896	953	-689	-	-178	-	412	9,926	1,839
Less than 0.31 percent sulfur	-	0	7	0	-	-182	-	-	-	162
0.31 to 1.00 percent sulfur	-	552	456	-38	-	-109	-	-	-	261
Greater than 1.00 percent sulfur	-	9,344	490	-651	-	113	-	-	-	1,416
Petrochemical Feedstocks	-	6,996	181	108	-	3	-	-	7,282	483
Naphtha for Petro. Feed. Use	-	5,323	78	-588	-	10	-	-	4,803	347
Other Oils for Petro. Feed. Use	-	1,673	103	696	-	-7	-	-	2,479	136
Special Naphthas	-	975	211	762	-	-22	-	1	1,969	257
Lubricants	-	2,366	351	2,687	-	-64	-	674	4,794	1,113
Waxes	-	485	280	0	-	-24	-	173	616	61
Petroleum Coke	-	27,809	18	-	-	102	-	1,132	26,593	1,786
Marketable	-	19,307	18	-	-	102	-	1,132	18,091	1,786
Catalyst	-	8,502	-	-	-	-	-	-	8,502	-
Asphalt and Road Oil	-	34,486	153	678	-	4,164	-	816	30,337	14,440
Still Gas	-	24,579	-	-	-	-	-	-	24,579	-
Miscellaneous Products	-	2,181	27	11	-	-151	-	10	2,360	297
Total	134,868	636,499	205,189	566,864	20,981	7,513	601,701	15,063	940,125	223,317

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."